

English Version

**Rotating electrical machines - Part 2-3: Specific test methods for
determining losses and efficiency of converter-fed AC motors
(IEC 60034-2-3:2020)**

Machines électriques tournantes - Partie 2-3: Méthodes
d'essai spécifiques pour la détermination des pertes et du
rendement des moteurs à courant alternatif alimentés par
convertisseur
(IEC 60034-2-3:2020)

Drehende elektrische Maschinen - Teil 2-3: Besondere
Verfahren zur Bestimmung der Verluste und des
Wirkungsgrades von umrichter gespeisten
Wechselstrommaschinen
(IEC 60034-2-3:2020)

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Comité Européen de Normalisation Electrotechnique
Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

European foreword

The text of document 2/1974/FDIS, future edition 1 of IEC 60034-2-3, prepared by IEC/TC 2 "Rotating machinery" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 60034-2-3:2020.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2021-01-23
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2023-04-23

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Endorsement notice

The text of the International Standard IEC 60034-2-3:2020 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC/TS 60034-25:2014	NOTE	Harmonized as CLC/TS 60034-25:— ¹ (not modified)
IEC 61800-2:2015	NOTE	Harmonized as EN 61800-2:2015 (not modified)
IEC 61800-4:2002	NOTE	Harmonized as EN 61800-4:2003 (not modified)

¹ To be published. Stage at the time of publication: CLC/prTS 60034-25:2017.

Annex ZA

(normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
IEC 60034-1	2017	Rotating electrical machines - Part 1: Rating and performance	-	-
IEC 60034-2-1	2014	Rotating electrical machines - Part 2-1: Standard methods for determining losses and efficiency from tests (excluding machines for traction vehicles)	EN 60034-2-1	2014
IEC 61000-2-4	2002	Electromagnetic compatibility (EMC) - Part 2-4: Environment - Compatibility levels in industrial plants for low-frequency conducted disturbances	EN 61000-2-4	2002
IEC 61800-9-2	2017	Adjustable speed electrical power drive systems - Part 9-2: Ecodesign for power drive systems, motor starters, power electronics and their driven applications - Energy efficiency indicators for power drive systems and motor starters	EN 61800-9-2	2017

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

ROTATING ELECTRICAL MACHINES –

Part 2-3: Specific test methods for determining losses and efficiency of converter-fed AC motors

FOREWORD

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International Standard IEC 60034-2-3 has been prepared by IEC technical committee 2: Rotating machinery.

This first edition cancels and replaces IEC TS 60034-2-3, published in 2013.

The text of this International Standard is based on the following documents:

FDIS	Report on voting
2/1974/FDIS	2/1982/RVD

Full information on the voting for the approval of this International Standard can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 60034 series, published under the general title *Rotating electrical machines*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

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INTRODUCTION

The objective of this document is to define test methods for determining total losses including additional high frequency motor losses and efficiency of converter-fed motors. Additional high frequency losses appear in addition to the losses on nominally sinusoidal power supply as determined by the methods of IEC 60034-2-1:2014. Results determined according to this document are intended to allow comparison of losses and efficiency of different motors when fed by converters.

Furthermore, the document gives seven standardized operating points to characterize the development of losses and efficiency across the whole torque/speed range. An interpolation procedure is provided to calculate losses and efficiency at any operating point (torque, speed).

In power-drive systems (PDS), the motor and the frequency converter are often manufactured by different suppliers. Motors of the same design are produced in large quantities. They may be operated from the grid or from frequency converters of many different types, supplied by many different manufacturers. The individual converter properties (switching frequency, DC link voltage level, etc.) will also influence the system efficiency. As it is impractical to determine motor losses for every combination of motor, frequency converter, connection cable, output filter and parameter settings, this document describes a limited number of approaches, depending on the voltage level and the rating of the machine under test.

The losses determined according to this document are not intended to represent the losses in the final application. They provide, however, an objective basis for comparing different motor designs with respect to suitability for converter operation.

In general, when fed from a converter, motor losses are higher than during operation on a nominally sinusoidal system. The additional high frequency losses depend on the harmonic spectrum of the impressed converter output quantity (either current or voltage) which is influenced by its circuitry and control method. For further information, see IEC TS 60034-25:2014.

It is not the purpose of this document to define test procedures either for power drive systems or for frequency converters alone.

Comparable converter

Latest experience and theoretical analysis have shown that the additional high frequency motor losses generally do not increase much with load. The methods in this document are mainly based on supplies from converters with pulse width modulation (PWM).

With respect to these types of converters and the growing need for verification of compliance with national energy efficiency regulations, this document defines a so-called comparable converter for testing of low voltage motors.

In principle, the comparable converter is a voltage source with a typical high frequency harmonic content supplying the machine under test. It is not applicable to medium voltage motors.

Limitations for the application of the comparable converter

It has to be noted that the test method with the comparable converter described herein is a standardized method intended to give comparable efficiency figures for standardized test conditions. A motor ranking with respect to suitability for converter operation may be derived, but it is not equivalent to determining of the actual motor losses for operation with a specific converter which requires a test of the whole power drive system (PDS) with the specific converter used in the final application.

Deviations are also expected for motors driven by multi-level voltage source or current source converters where the additional high frequency motor losses differ much more depending on speed and load than for two-level voltage source converters. Hence the determination of losses and efficiency should preferably use procedures where the motor is operated together with the same converter with which it is driven in service.

Another option is the determination of the additional high frequency motor losses by calculation. If this is requested by the customer, the pulse pattern of the converter is required. Such procedures are not part of this document.

The provided interpolation procedure for the determination of losses and efficiency at any operating point (torque, speed) is limited to the base speed range (constant torque range, constant flux range).

ROTATING ELECTRICAL MACHINES –

Part 2-3: Specific test methods for determining losses and efficiency of converter-fed AC motors

1 Scope

This part of IEC 60034 specifies test methods and an interpolation procedure for determining losses and efficiencies of converter-fed motors within the scope of IEC 60034-1:2017. The motor is then part of a variable frequency power drive system (PDS) as defined in IEC 61800-9-2:2017.

Applying the approach of the comparable converter, the motor efficiency determined by use of this document is applicable for comparison of different motor designs only.

The document also specifies procedures to determine motor losses at any load point (torque, speed) within the base speed range (constant torque range, constant flux range) based on determination of losses at seven standardized load points. This procedure is applicable to any variable speed AC motor (induction and synchronous) rated according to IEC 60034-1:2017 for operation on a variable frequency and variable voltage power supply.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60034-1:2017, *Rotating electrical machines – Part 1: Rating and performance*

IEC 60034-2-1:2014, *Rotating electrical machines – Part 2-1: Standard methods for determining losses and efficiency from tests (excluding machines for traction vehicles)*

IEC 61000-2-4:2002, *Electromagnetic compatibility (EMC) – Part 2-4: Environment – Compatibility levels in industrial plants for low-frequency conducted disturbances*

IEC 61800-9-2:2017, *Adjustable speed electrical power drive systems – Part 9-2: Ecodesign for power drive systems, motor starters, power electronics and their driven applications – Energy efficiency indicators for power drive systems and motor starters*

3 Terms and definitions

For the purposes of this document, the terms and definitions given in IEC 60034-1:2017, IEC 60034-2-1:2014 as well as the following apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- IEC Electropedia: available at <http://www.electropedia.org/>
- ISO Online browsing platform: available at <http://www.iso.org/obp>

3.1**motor losses with converter supply**

when powered by a converter, motor losses are a combination of losses caused by fundamental frequency and losses caused by the converter high frequencies

3.2**fundamental losses**

fundamental losses in the motor can be segregated into five different components: iron losses (varying with motor frequency and applied fundamental voltage), friction and windage losses (varying with motor speed), rotor winding losses, stator winding losses and additional load losses (all three varying with motor current). Fundamental losses are the losses of a motor running with application of rated voltage at fundamental frequency that does not contain any further high frequencies.

3.3**additional high frequency losses**

additional high frequency losses are produced in the motor by the non-sinusoidal voltage and current waveforms generated by the converter and are in addition to the losses of iron, friction and windage, rotor winding, stator winding and additional load loss (fundamental losses)

3.4**base speed range**

speed range from standstill up to the highest speed where the motor can be supplied with a voltage that changes in proportion to the speed so that the magnetic flux remains constant (constant ratio U/f) for induction machines and according to the MTPA (maximum torque per ampere) for synchronous machines. Within the base speed range, the maximum motor torque is constant (constant torque range), if constant flux control is used.

3.5**switching frequency**

number of switching events of one semiconductor within one second. It determines, together with the selected pulse pattern and the converter topology, the lowest frequency of non-controllable high frequencies or inter-harmonics at the IPC (in-plant point of coupling) or the motor

Note 1 to entry: For a two level converter, the pulse frequency measured phase to phase is two times the switching frequency defined in 3.5 in case of continuous modulation and about 1,33 times the switching frequency defined in 3.5 in case of discontinuous modulation. A switching event is once on and once off of one semiconductor.

4 Symbols and abbreviated terms

f	Frequency, Hz
f_{Mot}	Fundamental motor frequency, Hz
f_{N}	Rated motor frequency, Hz
f_{sw}	Switching frequency, Hz
I_0	No-load current, A
I_{N}	Rated current, A
MTPA	Maximum torque per ampere control applied to synchronous motors
n	Speed, min^{-1}
n_{N}	Rated speed, min^{-1}
n_{ref}	Reference speed, min^{-1}
P	Power, W
P_{Ccon}	Constant losses at converter supply, W

P_{Csin}	Constant losses at sinusoidal supply according to IEC 60034-2-1:2014, W
PDS	Power drive system
P_{LHL}	Additional high frequency loss due to converter supply, W
P_N	Rated power, W
P_{ref}	Reference power, W
P_{1C}	Motor input power at converter supply, W
$P_{1_60034-2-1}$	Motor input power as tested according to IEC 60034-2-1:2014, W
P_{2C}	Motor output power at converter supply, W
$P_{2_60034-2-1}$	Motor output power as tested according to IEC 60034-2-1:2014, W
PWM	Pulse width modulation
T	Machine torque, Nm
T_C	Machine torque at converter supply, Nm
T_N	Rated torque, Nm
T_{ref}	Reference torque, Nm
U_N	Rated motor voltage, V
η	Efficiency

5 Basic requirements

5.1 Instrumentation

5.1.1 General

Unless otherwise stated in this document, the arithmetic average of the three line currents and voltages shall be used.

When testing electric machines under load, slow fluctuations in the output power and other measured quantities may be unavoidable. Therefore for each load point many readings shall be taken automatically by a suitable digital meter over a period of at least 15 s but not more than 60 s and this average shall be used for the determination of efficiency.

Considering the high frequencies involved in converters feeding AC motors and their contribution to the motor losses, the measuring equipment has to be selected according to the range of relevant frequencies with sufficient accuracy.

For temperature measurements, a thermosensor installed in the hot spot may be optionally used, as described in IEC 60034-2-1:2014.

5.1.2 Power analyser and transducers

The instrumentation for measuring power and current at the motor's input shall basically meet the requirements of IEC 60034-2-1:2014, but due to higher frequency components the following additional requirements shall also apply.

The specified uncertainty of the power meters shall be 0,2 % of the rated apparent power of the motor or better for the total active power at 50 Hz or 60 Hz. This is the total uncertainty of the power meter including possible sensors.

NOTE 1 For example, when a three-phase motor has a rated voltage of 400 V and a rated current of 10 A then the power meter's active power uncertainty is at least 0,2 % of $\sqrt{3}$ times 4 000 VA, which is 13,9 W or better.

The bandwidth of power meters and sensors shall be sufficiently wide that the error in the measurement of total active power for the entire frequency range (beyond 50 Hz and 60 Hz) is less than or equal to 0,3 % of the apparent power.

NOTE 2 In general, a bandwidth from 0 Hz up to 10 times of switching frequency is sufficient.

It is preferred to feed current and voltage directly into the power analyser. If an external current transducer is required, no conventional current transformers shall be used. Instead, wide bandwidth shunts or zero-flux transducers shall be used.

Fundamental voltage shall be measured at the motor terminals using a digital power analyser equipped with suitable software (FFT, Fast Fourier Transformation).

Internal line filters in digital power meters shall be turned off. Synchronization filters (also known as zero-cross filters) that are not in the signal path may be used.

For power measurement, the three-wattmeter method is preferred. All cables used to transmit measurement signals shall be shielded. It has to be noted, that the cable shield is not routed through the current transducers.

5.1.3 Mechanical output of the motor

The instrumentation used to measure supply frequency shall have an accuracy of $\pm 0,1$ % of full scale. The speed measurement should be accurate within 0,1 revolution per minute for speeds up to $3\,000\text{ min}^{-1}$ and 0,03 % above.

The instrumentation used to measure the torque shall have a minimum class of 0,2 when the rated efficiency is expected to be below 92 %, 0,1 below 95 % and 0,05 or better for higher efficiencies. The minimum torque measured shall be at least 10 % of the torque measurement device's rated torque. If a better class instrument is used, the allowed torque range can be extended accordingly.

5.2 Converter set-up

5.2.1 General

For all tests using the comparable converter, it should be parameterized according to the requirements of this document or, if a unique combination of converter and motor is to be tested, the converter should be parameterized according to the specific application requirements. The chosen parameter settings shall be recorded in the test report.

5.2.2 Comparable converter set-up for rated voltages up to 1 kV

The comparable converter has to be understood as a voltage source independent of load current.

It has to be noted, that the so-called comparable converter operating mode is not intended or requested for any commercial application, but it is a typical set-up. The purpose of the comparable converter set-up is to establish comparable test conditions for motors designed for operation with commercially available converters.

The reference conditions defined below shall only be used for verification of compliance with national energy efficiency regulations, in particular the 90 % speed and 100 % torque load point. all other purposes including the interpolation procedure according to Annex A preferably the original system configuration should be used.

The following reference conditions are defined:

- Two level voltage source converter.

- No additional components influencing output voltage or output current shall be installed between the comparable converter and the motor, except those required for the measuring instruments.
- Operation at 90 % speed and rated torque with constant rated flux (approx. 90 % of rated voltage) for both induction machines and synchronous machines.

NOTE The rated flux is defined by the rated voltage given on the name plate of the motor. Therefore, a measurement at the 90 % speed and 100 % torque point with rated flux will be fully replicable for regulation authorities.

- For motors with a rated speed up to 3 600 min⁻¹, the switching frequency shall not be higher than 5 kHz.
- For motors with a rated speed above 3 600 min⁻¹, the switching frequency shall not be higher than 10 kHz.

The conductor cross-sectional area of the motor cable should be selected such that the voltage drop is not significant at rated load. An example for a typical test setup can be found in IEC 61800-9-2:2017.

5.2.3 Testing with converters with rated voltages above 1 kV

For converters with voltage ratings above 1 kV a generally accepted comparable converter and cable length cannot be specified. Such motors, cables and specific converters can only be tested as a complete power drive system because the pulse patterns of frequency converters for higher output powers vary between manufacturers and differ greatly between no-load and rated load.

5.2.4 Testing with other converters

Motors that are operated with converters that produce a voltage with less harmonic content than in case of supply by the comparable converter, for example multi-level converters or converters with higher switching frequencies, will typically have lower losses compared with measurements made with the comparable converter at 4 kHz or 8 kHz switching frequency. Reference measurements on such motors shall still be performed under the reference conditions as given above. Motor efficiency values measured under non-reference conditions can be provided in the motor documentation.

6 Test method for the determination of the efficiency of converter-fed motors

6.1 Selection of determination method

For the verification of the rated losses and energy efficiency according to energy efficiency classification schemes, the preferred method 6.2 according to Table 1 shall be applied.

The preferred method 2-3-A is mandatory for verification of rated efficiency declared by the manufacturer. This verification may be required by end-users and regulators. For the declaration process and the seven load points according to Annex A the manufacturer is free to use other determination methods also.

Table 1 – Preferred test methods

Ref	Method	Description	Subclause	Required facility
2-3-A	Direct-measurement Input-output	Torque measurement	6.2	Torque meter or dynamometer for full-load; Comparable or specific converter supply

Alternate efficiency determining methods according to 6.3, 6.4 and 6.5 may be used for other requirements, Table 2.

Table 2 – Other test methods

Ref	Method	Description	Subclause	Required facility
2-3-B	Summation of losses	Additional high frequency loss determination with converter for final application	6.3	Sinusoidal supply and specific converter supply at no-load operation
2-3-C	Alternate Efficiency Determination Method (AEDM)	Calculation by qualified analytical model	6.4	Qualified base models and adequate calculation tool
2-3-D	Determination of efficiency by calculation	Calculation method for motors with rated output powers higher than 2 MW	6.5	Pulse patterns of the specific converter system and adequate calculation tool

6.2 Method 2-3-A – Direct measurement of input and output

6.2.1 Test set-up

This is a test method in which the mechanical power P_{2C} of a machine is determined by measurement of the shaft torque and speed. The electrical power P_{1C} of the stator is measured in the same test.

6.2.2 Test procedure

Tests shall be conducted with converter and an assembled motor with the essential components in place, to obtain test conditions equal or very similar to normal operating conditions.

Check the offset of the torque measuring device and set it to zero as described in IEC 60034-2-1:2014.

In case of permanent magnet machines, physically uncouple the motor under test, in order to avoid residual torque in unexcited condition induced by permanent magnets.

Couple the motor under test to a load machine with a torque measuring device.

Operate the machine under test at rated torque and speed until thermal equilibrium (rate of change of 1 K or less per half hour) has been reached.

At the end of the heat run, record:

T_C Output torque

n Speed

P_{1C} Motor input power

Check the offset of the torque measuring device after stopping the machine. When measuring several load points, the torque measuring device offset has to be checked only after the last load point has been measured.

Correct the output torque T_C by the determined offset.

6.2.3 Efficiency determination

Calculate the output power:

$$P_{2C} = 2\pi \cdot T_C \cdot n$$

Calculate the efficiency:

$$\eta = \frac{P_{2C}}{P_{1C}}$$

In case differentiation between sinusoidal and converter supply losses is required, a measurement on sinusoidal supply immediately followed (machine to be stopped in between) by converter supply can be performed with equal fundamental voltages. This is only practical for induction machines.

6.2.4 Measurement at seven standardized operating points

Apply the load to the machine at the seven standardized operating points given in Table 3.

The first load point for this test series shall be conducted after thermal equilibrium (rate of change 1 K or less per half hour) has been reached.

The measurements of the subsequent standardized operating points (2, 3, 4, 5, 6 and 7) shall be performed in quick succession to minimize temperature changes in the machine during testing. Alternatively, the operating points can be measured in the order 4, 2, 5, 6, 3 and 7.

Each of the seven load points shall be set with an accuracy of $\pm 1\%$ of rated speed and $\pm 1\%$ of rated torque before recording the motor input power.

NOTE Good lab practice takes at least 15 s for each load point.

Immediately after the seven standardized operating point measurements, check the offset of the torque measuring device.

6.3 Method 2-3-B – Summation of losses with determination of additional high frequency loss at converter supply at no-load operation

6.3.1 General

Experience has shown that the additional high frequency motor loss caused by voltage source converter supply is in general basically independent of load. Therefore, the additional high frequency loss caused by converter supply can be determined from a no-load-test at fundamental frequency supply and a no-load-test at converter supply. The additional high frequency loss is the difference of the measured losses of both tests.

NOTE This procedure is not applicable to all types of electrical machines.

6.3.2 Test set-up

A sinusoidal voltage source according to IEC 61000-2-4:2002, class 1, shall be available in addition to the converter to perform these tests (nominally sinusoidal power supply).

The converter used for these tests is the specific converter intended for the final application.

6.3.3 Test procedure

The sequence of tests is as follows:

- Perform a no-load test with sinusoidal power supply (frequency and voltage) of the designated operation point according to IEC 60034-2-1:2014 for the determination of the constant losses P_{Csin} .
- Perform a no-load test with test-converter supply (frequency and voltage) of the designated operation point for the determination of the constant losses P_{Ccon} .

These measurements shall be performed immediately one after another.

The difference between the no-load losses for operation with the test-converter P_{Ccon} and with a sinusoidal power supply P_{Csin} is the additional high frequency motor loss:

$$P_{LHL} = P_{Ccon} - P_{Csin}$$

6.3.4 Efficiency determination

The additional high frequency motor loss P_{LHL} shall be added to the fundamental motor losses as determined with a sinusoidal power supply according to IEC 60034-2-1:2014 in order to obtain the motor efficiency under frequency converter operation.

The efficiency at converter supply is determined from:

$$\eta = \frac{P_{2_60034-2-1}}{P_{1_60034-2-1} + P_{LHL}}$$

6.4 2-3-C – Alternate Efficiency Determination Method (AEDM)

This represents the calculation of the efficiency by the use of a tool sometimes referred to as an analytical model. Multiple steps are required to qualify this model. Since the calculations are influenced by manufacturing techniques each manufacturer will have to qualify their own analytical model. Qualification requires the following conditions to be fulfilled:

- Use of the recognized test procedure according to 6.2.
- The test lab shall be qualified to reliably perform the tests with the required accuracy.
- Enough different types or base models chosen to be tested and evaluated to prove the tool is accurate across all products.
- An adequate sample of each base model of an identical design shall be tested to verify that the tool accurately predicts the nominal efficiency.
- All inputs are based on a statistical analysis that ensures their accuracy.

NOTE 1 Adequate in this context means at least 3 pieces per selected model.

The base models chosen should typically range in rated power, enclosure, speed, electrical characteristics and other differing physical or functional characteristics which affect energy consumption or efficiency.

NOTE 2 It is envisaged to develop the AEDM in future editions of this document to become an alternate preferred method.

6.5 2-3-D – Determination of efficiency by calculation

In case of large motors with rated output powers higher than 2 MW, if the motor rating exceeds the available testing capabilities, the determination of the additional high frequency losses caused by converter operation based on calculations may be an alternative procedure to give an order of magnitude of the additional losses. This calculation has to be based on the real pulse patterns of the converter, the frequency-dependent equivalent circuit parameters of the electric motor and by using motor models capable of covering the effects of the higher frequencies.

7 Interpolation of losses at any operating point

7.1 General

For the loss determination in any operating point, losses either measured or calculated according to the procedures given in the previous subclauses might be used as interpolation points. An interpolation function is given to calculate the losses at any other operating point.

For induction motors, at all test points the relative motor voltage should not be lower than the relative motor frequency. For synchronous motors designed for operation with lower flux/voltage (e.g. for efficiency reasons) the determination of the 7 load point is allowed with reduced flux also. In this case the flux reduction shall be noted in the motor documentation.

The first load point (90 % speed and 100 % torque) for this test series shall be conducted after thermal equilibrium (rate of change 1 K or less per half hour) has been reached. The temperature at the other 6 load points should be as close as possible to the temperature of the first load point.

For a practical example on how to apply the interpolation procedure, see Annex B.

7.2 Interpolation procedure

In this clause, speed n , torque T and the power P are used as relative values (within the range 0 ... 1) relative to the reference speed n_{ref} , reference torque T_{ref} and reference power P_{ref} .

The reference speed n_{ref} is the rated speed n_N .

The reference power P_{ref} is the rated power P_N at rated speed n_N .

The reference torque T_{ref} is calculated from reference speed and power by:

$$T_{\text{ref}} = \frac{P_{\text{ref}}}{2\pi \cdot n_{\text{ref}}}$$

In case of synchronous machines, the relative supply frequency f is equal to the relative speed n .

In case of induction machines, the relative supply frequency f for any given speed can be determined from a measurement of the fundamental frequency at the motor terminals when the shaft is rotating at the desired speed n .

7.3 Analytical determination of relative losses at any operating point

The losses at any operating point (relative speed n and relative torque T from 0 ... 1) shall be obtained by applying the following interpolation formula:

$$R_L(n, T) = c_{L1} + c_{L2} \cdot n + c_{L3} \cdot n^2 + c_{L4} \cdot n \cdot T^2 + c_{L5} \cdot n^2 \cdot T^2 + c_{L6} \cdot T + c_{L7} \cdot T^2$$

NOTE Windage losses in Clause A.5 depend on speed by the third power. However, numerous tests have shown that such a term is of little practical use. On the contrary, slight measurement errors can lead to significant fluctuations. Therefore windage losses are disregarded in the interpolation formula.

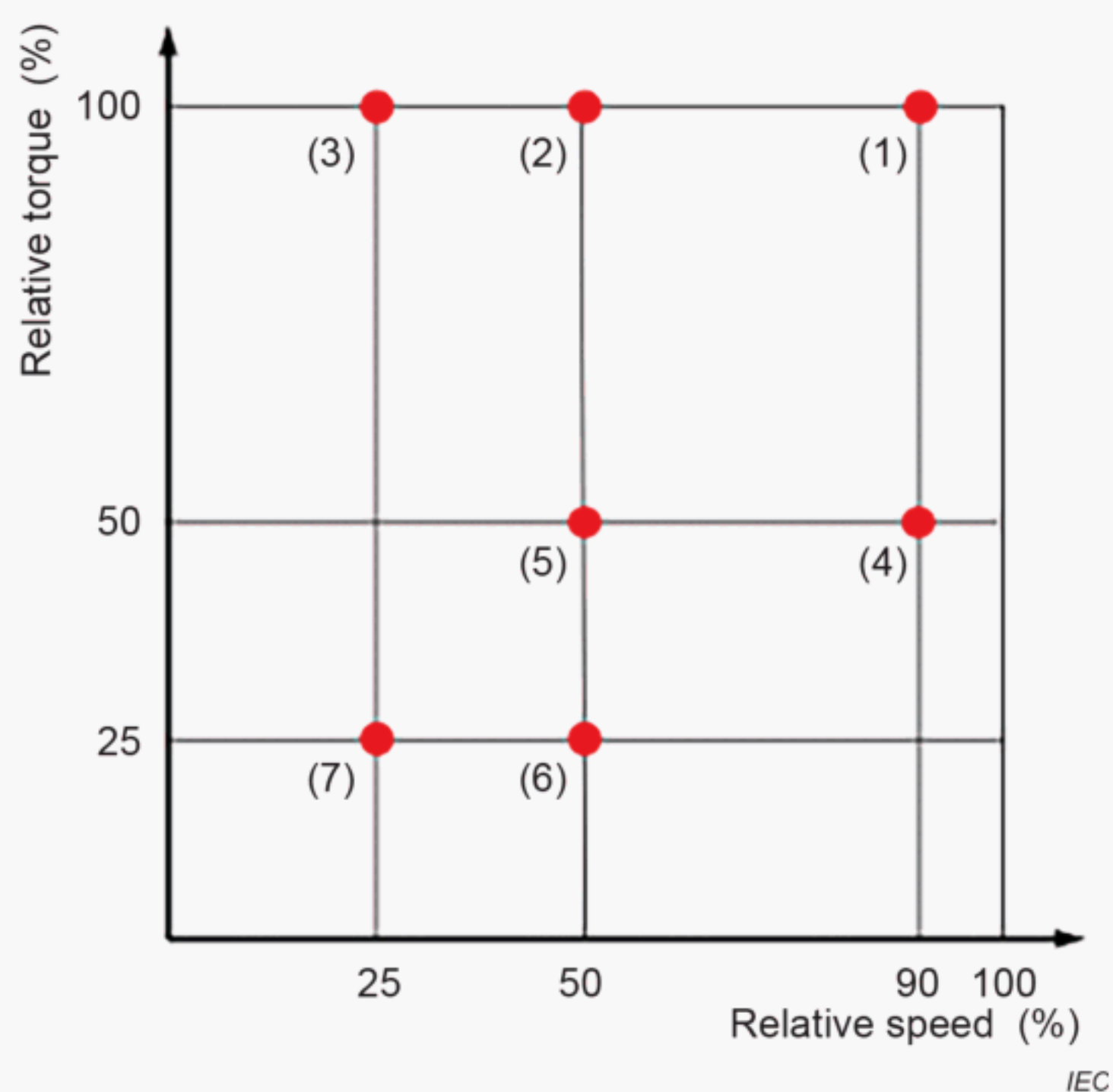
The interpolation formula focuses on U/f controlled induction motors. Therefore the loss extrapolation could be inaccurate for $n_{\text{ref}} < 0,25$ and/or $T_{\text{ref}} < 0,25$. In these cases the values for 25 % speed or torque may be used for values below.

The operating points given in Table 3 are normative for the analytical determination of the interpolation constants $c_{L1} \dots c_{L7}$. Graphical representation is shown in Figure 1.

Table 3 – Normative operating points

	<i>n</i>	<i>T</i>	<i>P</i>	Comment
P_1	0,9	1	0,9	Also included in IEC 61800-9-2:2017
P_2	0,5	1	0,5	Also included in IEC 61800-9-2:2017
P_3	0,25	1	0,25	
P_4	0,9	0,5	0,45	Also included in IEC 61800-9-2:2017
P_5	0,5	0,5	0,25	Also included in IEC 61800-9-2:2017
P_6	0,5	0,25	0,125	Also included in IEC 61800-9-2:2017
P_7	0,25	0,25	0,0625	

NOTE The numbering of the points is slightly different from the numbering used in IEC 61800-9-2:2017.

**Figure 1 – Standardized operating points**

The following formulas shall be used for the determination of the interpolation coefficients:

$$c_{L1} = -\frac{25}{156} \cdot R_{L1} + \frac{529}{780} \cdot R_{L2} - \frac{12}{65} \cdot R_{L3} + \frac{25}{39} \cdot R_{L4} - \frac{103}{39} \cdot R_{L5} - \frac{56}{195} \cdot R_{L6} + \frac{192}{65} \cdot R_{L7}$$

$$c_{L2} = \frac{25}{26} \cdot R_{L1} - \frac{599}{390} \cdot R_{L2} + \frac{112}{195} \cdot R_{L3} - \frac{50}{13} \cdot R_{L4} + \frac{50}{13} \cdot R_{L5} + \frac{1\,792}{195} \cdot R_{L6} - \frac{1\,792}{195} \cdot R_{L7}$$

$$c_{L3} = -\frac{50}{39} \cdot R_{L1} + \frac{22}{13} \cdot R_{L2} - \frac{16}{39} \cdot R_{L3} + \frac{200}{39} \cdot R_{L4} - \frac{200}{39} \cdot R_{L5} - \frac{256}{39} \cdot R_{L6} + \frac{256}{39} \cdot R_{L7}$$

$$c_{L4} = -\frac{50}{13} \cdot R_{L1} + \frac{2\,542}{195} \cdot R_{L2} - \frac{1\,792}{195} \cdot R_{L3} + \frac{50}{13} \cdot R_{L4} - \frac{50}{13} \cdot R_{L5} - \frac{1\,792}{195} \cdot R_{L6} + \frac{1\,792}{195} \cdot R_{L7}$$

$$c_{L5} = \frac{200}{39} \cdot R_{L1} - \frac{152}{13} \cdot R_{L2} + \frac{256}{39} \cdot R_{L3} - \frac{200}{39} \cdot R_{L4} + \frac{200}{39} \cdot R_{L5} + \frac{256}{39} \cdot R_{L6} - \frac{256}{39} \cdot R_{L7}$$

$$c_{L6} = -2 \cdot R_{L2} + 10 \cdot R_{L5} - 8 \cdot R_{L6}$$

$$c_{L7} = \frac{25}{39} \cdot R_{L1} - \frac{181}{195} \cdot R_{L2} + \frac{192}{65} \cdot R_{L3} - \frac{25}{39} \cdot R_{L4} - \frac{287}{39} \cdot R_{L5} + \frac{1\,616}{195} \cdot R_{L6} - \frac{192}{65} \cdot R_{L7}$$

P_{L1} to P_{L7} are the measured losses in the points P_1 to P_7 relative to the rated output power (rated speed and rated torque).

7.4 Additional losses due to frequency converter voltage drop

A frequency converter normally has a voltage drop, so that its maximum fundamental output voltage to the motor is lower than its input voltage from the network. If a motor with a rated fundamental voltage equal to the network voltage is connected to such a frequency converter, the losses in the motor will be higher due to an increased motor current.

The normative operating points (Table 3) avoid this problem by requiring tests at a maximum of 90 % of rated speed.

NOTE The increase in losses at 100 % of rated speed in relation to the interpolated losses is between a linear and quadratic function of the drop of voltage level and can be estimated by:

$$k_{VD} = U_N / U_{Con}$$

Where

k_{VD} is the fundamental voltage drop ratio;

U_N is the rated voltage (fundamental);

U_{Con} is the actual fundamental terminal voltage at converter operation.

For example, when the frequency converter is able to supply a maximum fundamental voltage of 360 V and the rated motor voltage is 400 V, then the total losses at rated speed will increase by at least 11 % ($400/360 = 1,11$) compared to the extrapolated losses or operation at 400 V fundamental voltage.

7.5 Alternate operating points to determine interpolation coefficients

The operating points of Table 4 can be used as a non-normative alternative for the analytical determination of the interpolation constants $c_{L1} \dots c_{L7}$ of 7.2.

Table 4 – Non-normative alternate operating points

	n	T	P
P_1^*	1	1	1
P_2	0,5	1	0,5
P_3	0,25	1	0,25
P_4^*	1	0,5	0,5
P_5	0,5	0,5	0,25
P_6	0,5	0,25	0,125
P_7	0,25	0,25	0,0625

NOTE Compared to Table 3 only the operating points P_1^* and P_4^* have been changed, which is indicated by the asterisk.

Measurement at rated speed with full magnetic flux will require a frequency converter supply voltage higher than rated motor voltage to compensate for internal IGBT voltage drop. When the measurement is performed with a frequency converter input voltage equal to rated motor voltage, motor losses at these operating points will increase due to reduction of fundamental voltage.

The following formulas may be used for the determination of the interpolation coefficients:

$$c_{L1} = -\frac{1}{9} \cdot R_{L1}^* + \frac{28}{45} \cdot R_{L2} - \frac{8}{45} \cdot R_{L3} + \frac{4}{9} \cdot R_{L4}^* - \frac{22}{9} \cdot R_{L5} - \frac{8}{45} \cdot R_{L6} + \frac{128}{45} \cdot R_{L7}$$

$$c_{L2} = \frac{2}{3} \cdot R_{L1}^* - \frac{6}{5} \cdot R_{L2} + \frac{8}{15} \cdot R_{L3} - \frac{8}{3} \cdot R_{L4}^* + \frac{8}{3} \cdot R_{L5} + \frac{128}{15} \cdot R_{L6} - \frac{128}{15} \cdot R_{L7}$$

$$c_{L3} = -\frac{8}{9} \cdot R_{L1}^* + \frac{56}{45} \cdot R_{L2} - \frac{16}{45} \cdot R_{L3} + \frac{32}{9} \cdot R_{L4}^* - \frac{32}{9} \cdot R_{L5} - \frac{256}{45} \cdot R_{L6} + \frac{256}{45} \cdot R_{L7}$$

$$c_{L4} = -\frac{8}{3} \cdot R_{L1}^* + \frac{56}{5} \cdot R_{L2} - \frac{128}{15} \cdot R_{L3} + \frac{8}{3} \cdot R_{L4}^* - \frac{8}{3} \cdot R_{L5} - \frac{128}{15} \cdot R_{L6} + \frac{128}{15} \cdot R_{L7}$$

$$c_{L5} = \frac{32}{9} \cdot R_{L1}^* - \frac{416}{45} \cdot R_{L2} + \frac{256}{45} \cdot R_{L3} - \frac{32}{9} \cdot R_{L4}^* + \frac{32}{9} \cdot R_{L5} + \frac{256}{45} \cdot R_{L6} - \frac{256}{45} \cdot R_{L7}$$

$$c_{L6} = -2 \cdot R_{L2} + 10 \cdot R_{L5} - 8 \cdot R_{L6}$$

$$c_{L7} = \frac{4}{9} \cdot R_{L1}^* - \frac{28}{45} \cdot R_{L2} + \frac{128}{45} \cdot R_{L3} - \frac{4}{9} \cdot R_{L4}^* - \frac{68}{9} \cdot R_{L5} + \frac{368}{45} \cdot R_{L6} - \frac{128}{45} \cdot R_{L7}$$

7.6 Optional determination of interpolation error

The interpolation error can be determined by the average standard deviation of the original (measured) losses P_L^{measured} and the interpolated losses $P_L^{\text{interpolated}}$ for a number of operating points.

It is recommended to use sixteen measurement points at relative speeds $n = 0,25, 0,5, 0,75$ and $0,9$ of rated motor speed and relative torques $T = 0,25, 0,5, 0,75$ and $1,0$ of rated motor torque.

The interpolation error Q_{ISI} (interpolation stability index) is then given by:

$$Q_{\text{ISI}} = \sqrt{\frac{1}{16} \sum_n \sum_T \left(\frac{P_{L(n,T)}^{\text{measured}} - P_{L(n,T)}^{\text{interpolated}}}{P_{L(n,T)}^{\text{measured}}} \right)^2}$$

It is also possible to determine the interpolation coefficients based on the sixteen measurement points by performing a numerical optimization for the minimal interpolation error. A suitable algorithm is the Newton-Raphson method, which is already included in many commercially available numerical software packages. Interpolation coefficients based on such a numerical optimization often lead to better interpolation results than coefficients based on the analytical formulas given in the previous clauses.

Annex A (informative)

Losses of AC motors

A.1 General

This annex gives basic information on the physical effects that create losses in electrical machines. It can be used as a basis for the calculation of losses at various speeds and loads (torque) when the individual loss components are known from calculation or measurements. Not all loss components mentioned below are applicable to all kinds of AC motors.

The method assumes the use of a constant flux control, which means that induction motors that are controlled with this method will likely experience a higher relative calculation accuracy than other motors, for example synchronous motors.

A.2 Stator and rotor winding I^2R losses P_{LSR} ($P_{LS} + P_{LR}$)

These losses are independent of frequency and vary with the square of the torque (since current basically varies with torque). However, there is an offset for magnetizing current (no-load current) that has to be taken into account.

Hence winding losses at any load-point $P_{LSR}(n, T)$ can be interpolated from the winding losses P_{LSR} at rated speed n_N and rated torque T_N :

a) Stator winding losses

$$R_{LS}(n, T) = R_{LS}(n_N, T_N) \cdot \left[\left(\frac{I_0}{I_N} \right)^2 + \left(1 - \left(\frac{I_0}{I_N} \right)^2 \right) \cdot T^2 \right]$$

b) Rotor winding losses

$$R_{LR}(n, T) = R_{LR}(n_N, T_N) \cdot T^2$$

c) Total winding losses

$$P_{LSR}(n, T) = R_{LS}(n_N, T_N) \cdot \left[\left(\frac{I_0}{I_N} \right)^2 + \left(1 - \left(\frac{I_0}{I_N} \right)^2 \right) \cdot T^2 \right] + R_{LR}(n_N, T_N) \cdot T^2$$

A.3 Iron losses (P_{Lfe})

Iron losses can be separated in two parts:

- Hysteresis losses $P_{Lfe} \cdot c_{fe}$, which are proportional to frequency (speed), and
- Eddy-current losses $P_{Lfe} \cdot (1 - c_{fe})$, which are proportional to the square of the frequency (speed).

When the exact distribution of these two parts is not known, an equal distribution ($c_{fe} = 0,5$) should give satisfactory results in practice.

There is no dependency of iron losses on magnetic flux (B -field) in the constant flux (base-frequency or constant torque) range.

$$R_{\text{Lfe}}(n, T) = c_{\text{fe}} \cdot P_E(n_{\text{N}}, T_{\text{N}}) \cdot n + (1 - c_{\text{fe}}) \cdot R_{\text{Lfe}}(n_{\text{N}}, T_{\text{N}}) \cdot n^2$$

A.4 Additional load losses (P_{LL})

Additional load losses are losses in supporting structures (housing, flanges) and losses due to side effects (cross-currents between rotor bars, eddy currents in permanent magnets, etc.).

Additional load losses can be separated in two parts:

- Additional load losses $P_{\text{LL}} \cdot c_{\text{LL}}$, which consist of losses in proportion to frequency (speed) and to the square of torque, and
- Additional load losses $P_{\text{LL}} \cdot (1 - c_{\text{LL}})$, which are caused by eddy current effects and are therefore proportional to the square of frequency (speed) and torque.

When the exact distribution of additional load losses is unknown, an equal distribution ($c_{\text{LL}} = 0,5$) shall be assumed.

NOTE A small part of additional losses also occurs in no-load condition. These losses are usually included in the friction and windage losses although they are mostly eddy-current losses and so in proportion to the square of the frequency.

$$R_{\text{LL}}(f, T) = c_{\text{LL}} \cdot R_{\text{LL}}(n_{\text{N}}, T_{\text{N}}) \cdot T^2 \cdot n + (1 - c_{\text{LL}}) \cdot R_{\text{LL}}(n_{\text{N}}, T_{\text{N}}) \cdot T^2 \cdot n^2$$

A.5 Friction and windage losses (P_{Lfw})

Friction and windage losses can be split in two parts:

- Friction losses $P_{\text{Lfw}} \cdot c_{\text{fw}}$, which are proportional to frequency (speed), and
- Windage losses $P_{\text{Lfw}} \cdot (1 - c_{\text{fw}})$, which are proportional to the third power of frequency (speed).

Table A.1 gives recommended values for c_{fw} of self-ventilated motors in case the exact distribution is not known from tests.

Table A.1 – Recommended split of windage and friction losses for IC 411 self-ventilated motors

Rated speed / min^{-1}	c_{fw}	$(1 - c_{\text{fw}})$
3 000 to 3 600	0,7	0,3
1 500 to 1 800	0,5	0,5
1 000 to 1 200	0,3	0,7
< 1 000	0,2	0,8

In case of motors equipped with an auxiliary fan (IC 416), the windage losses are constant and not depending on speed. They can be calculated from the output power and efficiency of the fan motor.

$$P_{\text{Lfw}}(n, T) = c_{\text{fw}} \cdot P_{\text{Lfw}}(n_{\text{N}}, T_{\text{N}}) \cdot n + (1 - c_{\text{fw}}) \cdot P_{\text{Lfw}}(n_{\text{N}}, T_{\text{N}}) \cdot n^3$$

A.6 Additional high frequency losses (P_{LHL})

Additional high frequency losses are caused by the non-sinusoidal power supply of a PWM (pulse-width-modulation) frequency converter. High frequency voltages, which are basically depending on the switching frequency and the control scheme of the converter, create additional high frequency currents in the motor windings, which lead to additional eddy current and I^2R losses.

Experience has shown that additional high frequency losses are mostly constant over the whole torque and speed range as long as the converter switching frequency remains unchanged:

$$P_{\text{LHL}}(n, T) = P_{\text{LHL}}(n_{\text{N}}, T_{\text{N}})$$

Annex B (informative)

Exemplary determination of losses and efficiency at various load points

B.1 General

This annex provides an example how to determine losses and efficiency at different load points.

The following data is provided by the manufacturer of an induction machine (name plate data), see Table B.1.

Table B.1 – Name plate data

Quantity	Symbol	Value	Unit
rated speed	n_N	3 000	1/min
rated power	P_N	5,5	kW

This data can be used to determine the reference speed, reference power and reference torque, see Table B.2.

Table B.2 – Reference values

Quantity	Symbol	Value	Unit
reference speed	n_{ref}	3 000	1/min
reference power	P_{ref}	5 500	W
reference torque	T_{ref}	$= (5\,500\text{ W}) / (2\pi \cdot 3\,000 / 60\text{ 1/s})$ $= 17,5$	Nm

NOTE In case rated torque is given instead of rated power, reference power can be calculated from rated torque and speed.

B.2 Determination of the interpolation coefficients

In case the interpolation coefficients are not already available from the manufacturer, information of the motor losses at the seven normative operating points can be used to determine the coefficients, see Table 3. This information shall be provided by the manufacturer of the machine.

For example, see Table B.3.

Table B.3 – Losses for the 7 operating points

Quantity	Symbol	Losses in W	Relative losses for interpolation formula
Operating point 1 (2 700 /min, 17,5 Nm)	P_1	466	$= 466 / 5\,500 = 0,084\,73$
Operating point 2 (1 500 /min, 17,5 Nm)	P_2	302	$= 302 / 5\,500 = 0,054\,91$
Operating point 3 (750 /min, 17,5 Nm)	P_3	237	$= 237 / 5\,500 = 0,043\,09$
Operating point 4 (2 700 Nm, 8,75 Nm)	P_4	248	$= 248 / 5\,500 = 0,045\,09$
Operating point 5 (1 500 /min, 8,75 Nm)	P_5	160	$= 160 / 5\,500 = 0,029\,09$
Operating point 6 (1 500 /min, 4,38Nm)	P_6	96	$= 96 / 5\,500 = 0,017\,45$
Operating point 7 (750 /min, 4,38 Nm)	P_7	69	$= 69 / 5\,500 = 0,012\,55$

The interpolation coefficients can now be determined directly by applying the relative loss values to the formulas given in 7.3.

The computed interpolation coefficients are, see Table B.4.

Table B.4 – Interpolation coefficients

Quantity	Symbol	Value
Interpolation coefficient 1	c_{L1}	-0,000 157
Interpolation coefficient 2	c_{L2}	0,005 375
Interpolation coefficient 3	c_{L3}	0,016 506
Interpolation coefficient 4	c_{L4}	0,010 439
Interpolation coefficient 5	c_{L5}	0,025 448
Interpolation coefficient 6	c_{L6}	0,041 480
Interpolation coefficient 7	c_{L7}	-0,004 808

Manufacturers may also provide the seven interpolation coefficients instead of the losses at the normative operating points. As there are several ways to determine the coefficients, some of which include the usage of additional measurement data, it is always preferred to use the coefficients provided by the manufacturer, when available.

B.3 Calculation of losses and efficiency for certain operating points

For example, the following operating points have been specified by the user of the motor, see Table B.5.

Table B.5 – User-defined operating points

Speed in 1/min	Torque in Nm	Relative operating time	Computed output power in W
400	1	10 %	$= 2\pi \cdot 400 / 60 \cdot 1 = 42$
1 400	5	60 %	$= 2\pi \cdot 1\,400 / 60 \cdot 5 = 733$
2 800	15	30 %	$= 2\pi \cdot 2\,800 / 60 \cdot 15 = 4\,398$

By applying the interpolation formula given in 7.3, the relative losses in each of the three user defined operating points can be calculated, see Table B.6.

Table B.6 – Calculated losses for the user-defined operating points

Relative speed	Relative torque	Relative losses	Losses in W	Efficiency
$= 400 / 3\,000$ $= 0,133\,3$	$= 1 / 17,5$ $= 0,057\,1$	0,003 2	$= 0,003\,2 \cdot 5\,500$ $= 18$	$= 42 / (42 + 18)$ $= 70,3 \%$
$= 1\,400 / 3\,000$ $= 0,466\,7$	$= 5 / 17,5$ $= 0,285\,6$	0,018 2	$= 0,018\,2 \cdot 5\,500 = 100$	$= 733 / (733 + 100)$ $= 88,0 \%$
$= 2\,800 / 3\,000$ $= 0,933\,3$	$= 15 / 17,5$ $= 0,856\,8$	0,074 7	$= 0,074\,7 \cdot 5\,500 = 411$	$= 4\,398 / (4\,398 + 411)$ $= 91,5 \%$

The cycle efficiency of the motor with respect to the operating times in each load point can be computed as follows:

Relative energy loss per cycle: $0,1 \cdot 18\,W + 0,6 \cdot 100\,W + 0,3 \cdot 411\,W = 185\,W$

Relative energy output per cycle: $0,1 \cdot 42\,W + 0,6 \cdot 733\,W + 0,3 \cdot 4\,398\,W = 1\,763\,W$

Total efficiency per cycle: $1\,763 / (1\,763 + 185) = 90,5 \%$

The total efficiency can now be used to compare different motors with respect to their energy consumption.

Bibliography

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